

FILE NOTATION

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

IWR for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA

Date Well Completed

OW

VW

TA

GW

OS

PA

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

M-L

Sonic

Others

EDWIN W. SENIOR
(1901-1925)

CLAIR M. SENIOR
RAYMOND T. SENIOR

FRANCIS M. GIBBONS
EDWARD M. BOWN
KLINE D. STRONG

SENIOR & SENIOR
ATTORNEYS AT LAW
10 EXCHANGE PLACE
SALT LAKE CITY

November 9, 1956

Utah Oil and Gas Conservation Commission
Capitol Building
Salt Lake City, Utah

Gentlemen:

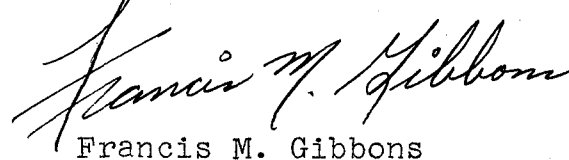
In behalf of Caulkins Oil Company we transmit herewith a bond in the sum of \$5,000.00 for plugging all oil or gas wells which the Caulkins Oil Company may drill on the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15, Township 17 South, Range 8 East signed by Caulkins Oil Company, principal, and Continental Casualty Company, surety.

This bond is submitted pursuant to the general rules and regulations and rules of practice and procedure of the Oil and Gas Conservation Commission of the State of Utah.

Very truly yours,

SENIOR & SENIOR

By


Francis M. Gibbons

FMG:lm

Enclosure.

COMPANY Caulkins Oil Company

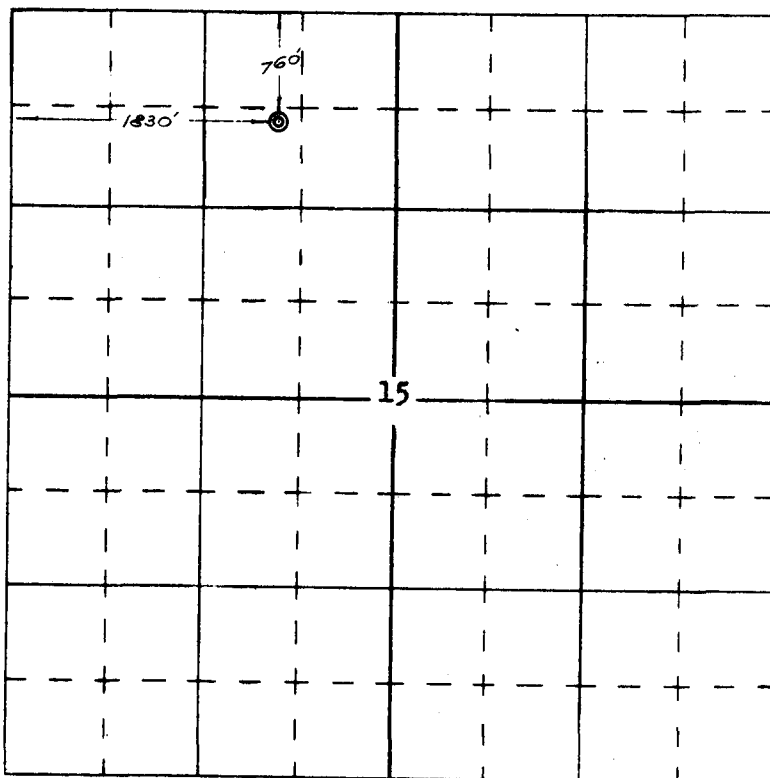
Well Name & No. _____ Lease No. _____

Location 760' from North line and 1830' from West line.

Being in NE $\frac{1}{4}$ NW $\frac{1}{4}$

Sec. 15, 17 ^{S.}~~N.~~, R. 8 ^{E.}~~S.~~ ^{L.}~~M.~~ ^{M.}~~N.~~, Emery County, Utah

Ground Elevation 5925, ungraded.



Scale -- 4 inches equals 1 mile

Surveyed October 30, _____, 19 56

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Four States Oil Field Surveys
Farmington, New Mexico

Ernest V. Echshaw

Ernest V. Echshaw
Registered Land Surveyor
N. M. Reg. #1545

Practicing in Utah under Laws
regulating Professional Engrs.
and Land Surveyors, Utah Code 1953,
Title 58-10-16.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

November 13 19 56

In compliance with Rule C-4, notice is hereby given that it is our intention to commence the work of drilling Well No. 1, which is located 760 ft from (N) line and 1830 ft. from () line of Sec. 15, Twp. 17S, R. 8E, FLM Wildcat, (Meridian) (Field or Unit) on or about 18th day of November 19 56.
(County)

LAND: Fee and Patented (X)
State ()
Lease No. _____

Public Domain ()
Lease No. _____

Name of Owner of Patent or lease Iver Truman
Address Huntington, Utah

Is location a regular or exception to spacing rule? Regular Has a surety bond been filed? Yes With whom? State Area in drilling unit 40 acres
(State or Federal)
Elevation of ground above sea level is 5925 ft. All depth measurements taken from top of well surface later which is _____ ft. above ground.
(Derrick Floor, Rotary Table or Kelly Bushing)

Type of tools to be used Cable. Proposed drilling depth 2500 ft. Objective formation is Ferron Sand.

PROPOSED CASING PROGRAM

Size of Casing Inches A.P.I.	Weight per Foot	Grade and Type	Amount Ft.	Top In.	Bottom	Cementing Depth & Number of Sacks
13 3/8	48#		30'	Surface	30'	30' w/ 10 sacks *
10 3/4	32.75#	H-40	150'	Surface	150'	
7"	23#	J-55	1800'	Surface	1800'	100 Sacks

7" Casing will be run on top of Ferron Sand expected at 1800' if production is encountered.

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements herein made are to the best of my knowledge and believe, true, correct, and complete.

Approved for regular locationBy Frank GrayDate November 19 1956Field Superintendent
(Title or Position)By Charles B. KnightGaulkins Oil Company
(Company or Operator)Title SecretaryAddress Post Office Box 967Farmington, New Mexico

INSTRUCTIONS

1. Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, Capitol Building, Salt Lake City 14, Utah.
2. A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations, and orders.
3. Any information required by this form that cannot be furnished at the time said form is submitted must be forwarded to the Commission as soon as available.
4. Use back of forms for remarks.

* Cement will be circulated to surface

Elev 5925 Grnd / Don Russell

November 19, 1956

Caulkins Oil Company
P. O. Box 967
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 1, which is to be located 760 feet from the north line and 1830 feet from the west line of Section 15, Township 17 South, Range 8 East, SIM, Emery County.

Please be advised that approval to drill said well is hereby granted.

Please take note that before plugging and abandoning said well you are hereby requested to give advance notice of the date and time said plugging will take place to one of the following named individuals by phone or otherwise, in order that our Petroleum Engineer may be present to inspect the manner in which the well is being plugged.

C. A. HAUPTMAN, Petroleum Engineer, Office phone: DA 2-4721 Exn 438
Home phone: EM 4-6790

C. B. FEIGHT, Office phone: DA 2-4721 Exn 438
Home phone: OR 7-3263

Address all other forms of communication to the Oil and Gas Conservation Commission, Room 140, State Capitol Building, Salt Lake City, Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST*Notes*
OK
12/16/56

OIL AND GAS CONSERVATION COMMISSION:

December 17, 1956

19

A casing and water shut-off test was made 12-11- 19 56 on Well No. 1
which is located 760 ft. from the (N) line and 1830 ft. from the (S) line of Section 15.
Twp. 17S, R. 8E, FLM, Wildcat, Emery
(Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: in. lb. casing was cemented at ft. on 19
in hole with sacks of cement of which were left in casing.
Casing record of well:

Reported total depth ft. Bridged with cement from ft. to ft. Cleaned
out to ft. for this test. A pressure of lb. was applied to the inside of casing
for min. without loss after cleaning out to ft. A
tester was run into the hole on in. drill pipe with ft. of water cushion, and
packer set at ft. with tail piece to ft. Tester valve with bean was
opened at and remained open for hr. and min. during this interval.

BAILING

Shut-off date: 13 3/8 in. 48 lb. H-40 casing was cemented at 40 ft. on 12-6 1956
in 15" hole with 30 sacks of cement of which 4 sacks were left in casing.
Casing record of well: Did not get water shut off 12-6-56; Squeezed 12-10-56 with 65 sacks
cement and 5 sacks Cal Seal. Got water shut off.

Reported total depth 265 ft. Bridges with mud cement from 40 ft to 265 ft cleaned
out to 50 ft. for this test. Casing test date: 12-11-56

By Frank Gray

Field Supt.

(Title or Position)

Name of Company or Operator Caulkins Oil CompanyAddress P. O. Box 967Farmington, New Mexico

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission, Rm. 140
State Capitol Bldg, Salt Lake City. 14, Utah.

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
AFFIDAVIT AND RECORD OF ABANDONMENT AND PLUGGING

PLUGGING METHODS AND PROCEDURE: The methods and procedure for plugging a well shall be as follows:

- (a) The bottom of the hole shall be filled to, or a bridge shall be placed at the top of each producing formation open to the well bore, and in either event a cement plug not less than fifty (50) feet in length shall be placed immediately above each producing formation open to the well bore whenever possible.
- (b) A cement plug not less than fifty (50) feet in length shall be placed at approximately fifty (50) feet above and below all fresh water bearing strata.
- (c) A plug shall be placed at or near the surface of the ground in each hole.
- (d) The interval between plugs shall be filled with heavy mud laden fluid.
- (e) The hole shall be plugged with heavy mud up to the base of the surface string at which point a plug of not less than fifty (50) feet of cement shall be placed.

Field or Pool Wildcat County Emery
Lease Name Truman Well No. 1 Section 15 Twp 17S Range 8E
Date well was plugged April 7, 19 57.

Was the well plugged according to regulation of the Commission? yes

Set out method used in plugging the well, the nature and quantities of materials used in plugging; size of plugs, location and extent (by depths) of the plugs of different materials, and the amount of casing left in hole. (giving size, top and bottom elevations of each section of abandoned casing.)

Plugged 1572 to 1992' with 75 sacks cement; Shot off 7" 23# casing at 1276'; Pulled 1276' of 7" 23# casing; Bridged 140 to 150' with rock and dirt; Filled hole with 175 sacks cement surface to 140'; 40' of 13 3/8" 48# H-40 surface casing left in hole.
At request of land owner no monument was erected. This is fee land.

Operator Caulkins Oil Company
Address Post Office Box 967
Farmington, New Mexico

AFFIDAVIT

STATE OF New Mexico

COUNTY OF San Juan

Before me, the undersigned authority, on this day personally appeared Frank Bray, known to me to be the person whose name is subscribed to the above instrument who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me this 10 day of April, 19 57.

My Commission Expires: 9/3/58

Mary Alice Woods
(Notary Public)

INSTRUCTIONS: Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Room 140, Capitol Bldg, Salt Lake City 14, Utah.

Noted & approved
Castaneda
May 14, 1957

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELL

Well No. Truman # 1, which is located 760 ft. from (N/S) line and 1830 ft from (E/W)
line of Section 15, Twp. 17S, R. 8E, FIM Wildcat, Emery
(Meridian) (Field or Unit) (County)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records as of April 9, 1957, and is to be kept confidential until 19. (See Rule C-5)
Drilling operations were (~~completed~~) (~~suspended~~) (abandoned) on April 7, 1957.

Date: April 9, 1957, 1957 Signed: _____ Title: Field Supt.
Company: Caulkins Oil Company

OIL OR GAS SANDS OR ZONES

No. 1, from 1701 to 1992 (F erron Sand) No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from 0 to 25 No. 3, from _____ to _____
No. 2, from 125 to 130 No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated from to	Purpose
15"	13 3/8	48#	8 rd.	H-40	40'	Reg.			Surface
12 1/2"	10 3/4	32.75#	8 rd.	H-40	498'	Reg.			Intermedia
10"	7"	23#	8 rd.	J-55	1701'	Reg.			Production String

MUDDING AND CEMENTING RECORD

Size Casing	Where Set	Number of sacks of cement	Method Used	Mud Gravity	Amount of Mud Used
13 3/8	40'	30 sacks	Plug		
10 3/4	498'	12 sacks aqua gel & 1 sack fibre	Plug		
7"	1701	20 sacks.	Plug		

TOOLS USED

Cable Tools were used from 0 to 1992 and from _____ to _____
Rotary Tools were used from _____ to _____ and from _____ to _____

PRODUCTION

Put to producing 19
OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which _____% was oil; _____% was emulsion; _____% was water; and _____% was sediment. Gravity: _____

GAS WELL: The production during the first 24 hours was _____ MCF plus _____ barrels of liquid hydrocarbon. Shut in pressure _____ lbs. Length of time shut in _____.

FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
0	34	34	Gravel	1885	1895	10	Coal
34	1665	1631	Shale	1895	1992	97	Sand
1665	1870	205	Sand				
1870	1885	15	Silty sand				

HISTORY OF WELL

Well plugged and abandoned April 7, 1957/

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
SUBSEQUENT REPORT OF CASING AND WATER SHUT-OFF TEST

OIL AND GAS CONSERVATION COMMISSION:

January 9 19 57

A casing and water shut-off test was made January 4 19 57 on well No. 1
 which is located 760 ft from the (N) line and 1830 ft from the (N) line of Section 15.
 Twp 17S, R 8E, E1M Wildcat Emery
 (Meridian) (Field or Unit) (County)

FORMATION TESTER

Shut-off date: in lb. casing was cemented at ft. on 19
 in hole with sacks of cement of which were left in casing.
 Casing record of well:

Reported total depth ft. Bridged with cement from ft to ft. Cleaned out
 to ft for this test. A pressure of lb. was applied to the inside of casing
 for min. without loss after cleaning out to ft. A
 tester was run into the hole on in. drill pipe, with ft of water cushion, and
 packer set at ft. with tail piece to ft. Tester valve, with bean, was
 opened at and remained open for hr and min. During this interval

BAILING

Shut-off date: 7 in. 23 lb. casing was cemented at 1701 ft. on 12-30 19 56
 in 8 3/4 hole with 20 sacks of cement of which 2 sacks were left in casing.
 Casing record of well: Did not get shut off 12-30-56; Squeezed with 20 sacks cement, 2% Calcium
 Chloride. Got shut off.

Reported total depth 1703 ft. Bridges with cement from ft to ft cleaned
 out to 1703 ft for this test. Casing test date: 1-4-57

By Frank Gray
 Field Supt.
 (Title or Position)

Name of Company or Operator

Caulkins Oil Company

Address P. O. Box 967

Farmington, New Mexico

INSTRUCTIONS: Mail one copy of this form to the Oil and Gas Conservation Commission,
 Rm 105, Capitol Bldg, Salt Lake City 14, Utah.

12:20

Charlie

Call Operator 23 or Oper-
ator 50 in Price for a call
from
Medford 7760, Exn. 100.

Clair

||
||||

Price Medford 7760 - Exn 100
Apr 3, 1957 Noon.

Ray ~~Sherrill~~. Farrell for
Crawkins & Co Contractor
Per Frank Gray Farmington.

Ran 75 Box this AM. by Halibut

290' Kerron.

7" - at 1698' will cut & pull
T.D. 2002.

To Pull
1250'

125' Cond r cuts top to
Bottom.

April 19, 1957

Gaulkins Oil Company
P. O. Box 967
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your Well Log and Affidavit and Record of Abandonment and Plugging for Well No. Truman 1, Section 15, Township 17 South, Range 8 East, Emery County.

If you desire the bond issued by the Continental Casualty Company, covering all wells drilled on the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 15, Township 17 South, Range 8 East, Emery County, Utah, to be cancelled, would you please so notify this office.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

GILSON B. FREIGHT
SECRETARY

GBF:en

CAULKINS OIL COMPANY

720 N. W. 50TH STREET

OKLAHOMA CITY 18, OKLAHOMA

TELEPHONE VI 2-3356

May 8, 1957

The State of Utah
Oil & Gas Conservation Commission
Salt Lake City 14, Utah

Attention: Mr. Cleon B. Feight, Secretary

Re: NE NW, Sec. 15-17S-8E, Emery
County, Utah (Truman #1)

Gentlemen:

We wish the bond issued by the Continental
Casualty Company covering the captioned well to be can-
celled, and by copy of this letter are so notifying our agent.

Very truly yours,

CAULKINS OIL COMPANY

By

Keith L. Brown
Keith L. Brown

KLB:cd

cc: Lockwood Insurance Agency
Oil Capital Building
Tulsa, Oklahoma

May 13, 1957

Re: Bond covering wells drilled
in NE $\frac{1}{4}$ NW $\frac{1}{4}$, Section 15,
Township 17 South, Range 8
East, Emery County, Utah

Caulkins Oil Company
P. O. Box 967
Farmington, New Mexico

Gentlemen:

This is to acknowledge receipt of your letter of May 8, 1957.

Please be advised that liability under the above mentioned
bond is hereby terminated.

Said bond is returned herewith.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:cn

cc: Continental Casualty Company
c/o Lockwood Insurance Agency
Oil Capital Building
Tulsa, Oklahoma